

United States Department of the Interior
Bureau of Land Management

Finding of No Significant Impact

DOI-BLM-WY-P000-2016-0001-EA

February 2017

High Plains District Portion of the February 2017
Competitive Oil and Gas Lease Sale

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Introduction

The Bureau of Land Management (BLM) conducted an Environmental Assessment (EA) DOI-BLM-WY-P000-2016-0001-EA to address offering certain lease parcels within the High Plains District at the BLM Wyoming February 2017 Competitive Oil and Gas Lease Sale. The Selected Alternative, Alternative B, would be a recommendation to the Wyoming State Director to offer for sale 271 parcels containing approximately 171,858 acres of Federal minerals administered by the High Plains District. Standard terms and conditions as well as parcel specific no surface occupancy, controlled surface use, and timing limitation stipulations have been attached to the parcels as specified through the EA to be issued. Lease stipulations as required by 43 CFR 3101.1-3 were added to each parcel as identified by the High Plains District Interdisciplinary Teams, to address site specific concerns or new information not identified in the land use planning process.

One nominated parcel is within the incorporated limits of the City of Gillette. Under 43 CFR 3100.0-3(a)(2)(iii), oil and gas in public domain lands are subject to lease, except incorporated cities, towns and villages. This parcel was deleted from the lease sale.

Two parcels include lands within the Dry Creek Petrified Tree Special Recreation Management Area. These lands are not available for oil and gas leasing under the Buffalo RMP, and the affected portions of these parcels were deleted from the sale.

One partial parcel that is on U.S. Forest Service surface totaling 40.41 acres was deferred from leasing until a BLM/Forest Service leasing EA can be completed.

Based on Decision O&G-2008 in the Buffalo RMP, one parcel will be deferred due to a conflict with an existing coal lease by application, until that coal lease is either issued or cancelled.

All or a portion of 46 parcels, containing approximately 61,923 acres, are located within Greater Sage-grouse habitat as identified in the Approved Resource Management Plans (ARMP) and Approved Wyoming Greater Sage-Grouse Land Use Plan Amendment (ARMPA) and Final Environmental Impact Statements (FEIS) and Record of Decisions (ROD), which were signed on September 21, 2015. The BLM has exercised its discretion and determined that it is appropriate to defer certain parcels from the set of preliminary parcels analyzed in the Environmental Assessment for the February 2017 Competitive Oil and Gas Lease Sale. These deferrals are consistent with the BLM's Greater Sage-grouse conservation plans and strategy, which direct the BLM to prioritize oil and gas leasing and development in a manner that minimizes resource conflicts in order to protect important Greater Sage-grouse habitat and reduce development time and costs. Based on the foregoing, the parcels listed in the High Plains District as summarized above, are deferred at the discretion of the BLM.

EA DOI-BLM-WY-P000-2016-0001-EA is attached. The No Action alternative (Alternative A) was also analyzed in the EA.

Finding of No Significant Impact

I have reviewed EA DOI-BLM-WY-P000-2016-0001-EA. Based upon a review of the EA and the supporting documents, I have determined that Alternative B, is not a major Federal action and will not significantly affect the quality of the human environment, individually or cumulatively, with other actions in the general area. No environmental effects meet the definition of significance in context or intensity as defined in 40 CFR 1508.27 and do not exceed those effects described in the Buffalo, Casper, or Newcastle Resource Management Plan/Final Environmental Impact Statement (RMP/EIS). Therefore, an EIS is not needed.

This finding is based on the context and intensity of the project as described:

Context:

The Action would occur within the High Plains District Office boundaries and would have local impacts on the resources similar to and within the scope of those described and considered within the Buffalo, Casper, and Newcastle RMP/EIS and their respective Record of Decision (ROD).

Intensity:

The following discussion is organized around the Ten Significance Criteria described in 40 CFR 1508.27 and incorporated into resources and issues considered (includes supplemental authorities Appendix 1 H-1790-1) and supplemental Instruction Memorandum, Acts, regulations and Executive Orders.

1. Impacts that may be both beneficial and adverse.

The Action/Alternatives would affect resources as described in the EA. Mitigating measures to reduce impacts to the various resources were incorporated in the design of the action alternatives. None of the environmental effects discussed in detail in the EA are considered significant, nor do the effects exceed those described in the Buffalo, Casper, or Newcastle RMP/EIS and their respective ROD.

2. The degree to which the proposed action affects public health or safety.

The proposed action is designed to offer lease parcels for sale. No aspect of the Action/Alternatives would have an effect on public health and safety. If the parcels are subsequently sold and the leases enter into a development stage, public health or safety would be further addressed through site specific National Environmental Policy Act (NEPA) analysis.

3. Unique characteristics of the geographic area such as proximity to historic or cultural resources, park lands, prime farmlands, wetlands, wild and scenic rivers, or ecologically critical areas.

The only unique characteristics present within the project area are historic and cultural resources. These characteristics have been deemed to be not affected by the Action/Alternatives with mitigating measures as attached to the lease parcels. The proposed

action is designed to offer lease parcels for sale. No aspect of the Action/Alternatives would have an effect on cultural resources at the leasing phase. If the leases enter into a development stage, cultural resources would be further addressed through site specific NEPA. Although it is not identified as an ecologically critical area, two of the parcels fall within Multiple Use Lands with Wilderness Characteristics. These lands are identified as available for oil and gas leasing in the Casper RMP.

4. **The degree to which the effects on the quality of the human environment are likely to be controversial.**

Effects on the quality of the human environment are not expected to be significant or highly controversial. Site specific NEPA will be conducted that addresses specific effects on resources at the time of development. Controversy in this context is considered to be in terms of disagreement about the nature of the effects – not political controversy or expressions of opposition to the action or preference among the alternatives analyzed within the EA.

5. **The degree to which the possible effects on the human environment are highly uncertain or involve unique or unknown risks.**

The project is not unique or unusual. The BLM has experience implementing similar actions in similar areas. The environmental effects to the human environment are fully analyzed in the EA and corresponding RMPs. There are no predicted effects on the human environment that are considered to be highly uncertain or involve unique or unknown risks.

6. **The degree to which the action may establish a precedent for future actions with significant effects or represents a decision in principle about a future consideration.**

This project neither establishes a precedent nor represents a decision in principle about future actions. The actions considered in the selected alternative were considered by the interdisciplinary teams within the context of past, present, and reasonably foreseeable future actions. Significant cumulative effects are not expected.

7. **Whether the action is related to other actions with individually insignificant but cumulatively significant impacts.**

The EA did not reveal any cumulative effects beyond those already analyzed in the Buffalo, Casper, and Newcastle RMP/EIS. The interdisciplinary teams evaluated the possible actions in context of past, present and reasonably foreseeable actions. Significant cumulative effects are not expected.

8. **The degree to which the action may adversely affect districts, sites, highways, structures, or objects listed in or eligible for listing in the NRHP or may cause loss or destruction of significant scientific, cultural, or historical resources.**

There are no features within the project area listed or eligible for listing in the NRHP that would be adversely affected by a decision to offer for sale the subject parcels. If the leases enter into a development stage, NRHP resources would be further addressed through site specific NEPA.

9. **The degree to which the action may adversely affect an endangered or threatened species or its habitat that has been determined to be critical under the ESA of 1973.**

Mitigating measures to reduce impacts to wildlife and fisheries have been incorporated into the design of the action alternatives. Although listed species may occupy habitat within the project boundary, it has been determined that they will not be affected because surface use restrictions including no surface occupancy (NSO) stipulations, controlled surface use (CSU) stipulations, and timing limitation stipulations (TLS), as well as unavailable for leasing designations, will be applied to the lease parcels. Furthermore, post-lease actions/authorizations (e.g., Applications for Permit to Drill, road/pipeline rights-of-way), could be encumbered by CSU or TLS restrictions on a case-by-case basis, as required through project-specific NEPA analysis or other environmental review.

10. Whether the action threatens a violation of Federal, State, or local law or requirements imposed for the protection of the environment.

The project does not violate any known Federal, state, local or tribal law or requirement imposed for the protection of the environment. In addition, the project is consistent with applicable land management plans, policies, and programs.

Authorized Officer

Date